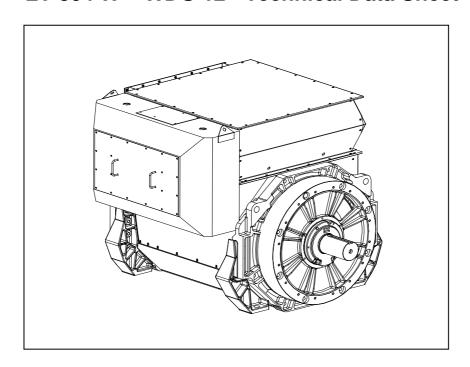
STAMFORD°

LV 804 W WDG 12 - Technical Data Sheet



FRAME LV 804 W SPECIFICATIONS & OPTIONS



STANDARDS

STAMFORD AC generators are designed to meet the performance requirements of IEC EN 60034-1. Other international standards, including BS5000, VDE 0530, NEMA MG1-32, AS1359, CSA C22.2, UL and CE; as well as a wide range of international Marine Certification Approvals, can be met on request. For clarification regarding compliance please contact Cummins Generator Technologies.

DESCRIPTION

The STAMFORD PI range of synchronous ac generators are brushless with a rotating field. They are separately excited by the STAMFORD Permanent Magnet Generator (PMG). This is a shaft mounted, high frequency, pilot exciter which provides a constant supply of clean power via the Automatic Voltage Regulator (AVR) to the main exciter. The main exciter output is fed to the main rotor, through a full wave bridge rectifier, protected by surge suppression.

VOLTAGE REGULATORS

The P range generators complete with a PMG are available with an analogue AVR as standard. The AVR has soft start voltage build up and built in protection against sustained over-excitation, which will de-excite the generator after a minimum of 8 seconds. Underspeed protection (UFRO) is also provided on both AVRs. The UFRO will reduce the generator output voltage proportional to the speed of the generator below a presettable level.

The MA330 AVR is full wave rectified, 3 phase rms sensed with a voltage regulation of 0.5% rms (see the note on regulation). The UFRO circuit has adjustable slope and dwell for controlled recovery from step loads. An over voltage protection circuit will shutdown the output device of the AVR, it can also trip an optional excitation circuit breaker if required. As an option, short circuit current limiting is available with the addition of current transformers.

The MA330 AVR needs a generator mounted current transformer to provide quadrature droop characteristics for load sharing during parallel operation.

Provision is also made for the connection of the STAMFORD power factor controller, for embedded applications, and a remote voltage trimmer.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low levels of voltage waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators feature a main stator with 6 ends brought out to the terminals, which are mounted on the frame at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

NOTE ON REGULATION

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing is typical of the product range.



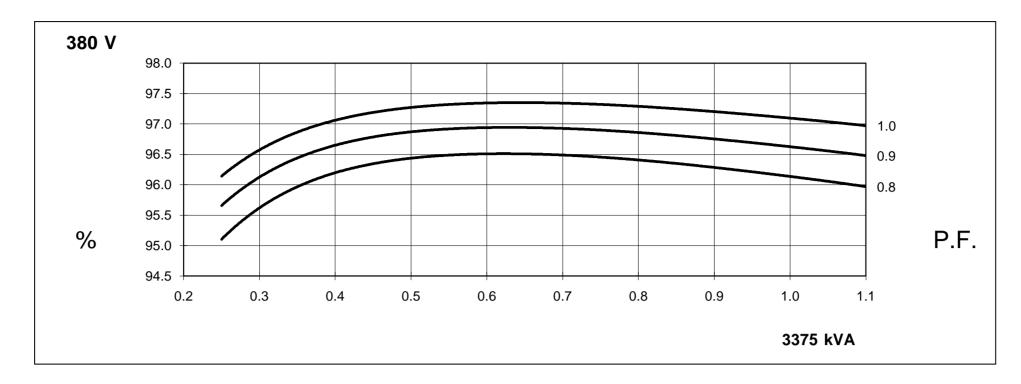
FRAME LV 804 W WINDING 12

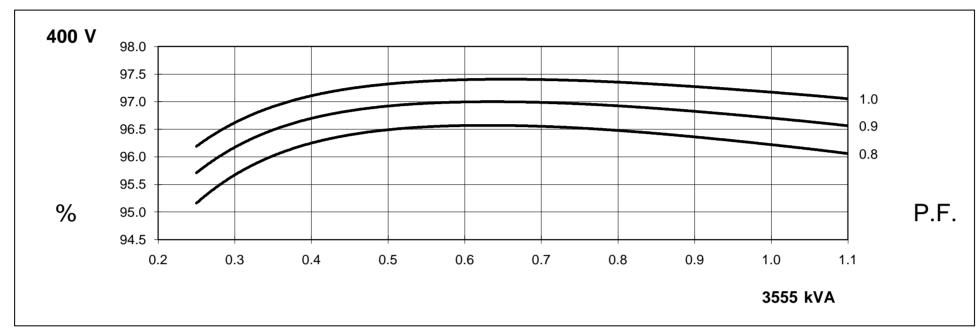
RATINGS	REFER TO SALES AND SERVICE BRIEFING									
MAXIMUM ALTITUDE	1000 METRES ABOVE SEA LEVEL									
MAXIMUM AMBIENT TEMPERATURE	40° C									
	POLICYCTEM CEDIEC 2 CEDADATELY EVOITED BY D.M.C.									
CONTROL SYSTEM SERIES 3	SEPARATELY EXCITED BY P.M.G.									
A.V.R.	FULL WAVE RECTIFIED									
VOLTAGE REGULATION	_	± 0.5% WITH 4% ENGINE GOVERNING								
SUSTAINED SHORT CIRCUIT REFER TO SHORT CIRCUIT DECREMENT CURVES OF THIS SECTION										
INSULATION SYSTEM	CLASS H									
PROTECTION	IP23 STANDARD									
RATED POWER FACTOR	0.8									
STATOR WINDING		DOUBLE LAYER LAP								
WINDING PITCH				2	2/3					
WINDING LEADS					6					
R.F.I. SUPPRESSION	BS	EN 50081/2-	1/2 VDE 087	5G VDE 087	'5N For othe	r standards a	pply to the fa	ctory		
WAVEFORM DISTORTION						D LINEAR LO		,		
MAXIMUM OVERSPEED				2250 I	Rev/Min					
BEARING DRIVE END		ISO 6236 C3								
BEARING NON DRIVE END				ISO 6	324 C3					
EFFICIENCY		REFER TO EFFICIENCY CURVES OF THIS SECTION								
FREQUENCY		50		60Hz						
TELEPHONE INTERFERENCE	_	THF			TIF<50					
COOLING AIR			m³/sec	4.40	4.5 m ³ /sec					
VOLTAGE STAR (Y)	380	400	415	440	416	440	460	480		
kVA BASE RATING FOR	3375	3555	3555	3340	3590	3800	3969	4142		
REACTANCE VALUES				0.47		0.05	0.00	0.70		
Xd DIRECT AXIS SYNCHRONOUS	2.95	2.80	2.60	2.17	3.12	2.95	2.82	2.70		
X'd DIRECT AXIS TRANSIENT	0.206	0.196	0.182	0.152	0.220	0.208	0.199	0.191		
X''d DIRECT AXIS SUB-TRANSIENT	0.151	0.144	0.134	0.112	0.161	0.152	0.146	0.140		
Xq QUADRATURE AXIS REACTANCE	1.96	1.86	1.73	1.44	2.08	1.97	1.88	1.80		
X"q QUAD. AXIS SUB-TRANSIENT	0.284	0.270	0.251	0.210	0.302	0.286	0.273	0.262		
XL LEAKAGE REACTANCE	0.088	0.084	0.078	0.065	0.093	0.088	0.085	0.081		
X2 NEGATIVE PHASE SEQUENCE	0.219	0.208	0.193	0.162	0.233	0.221	0.211	0.202		
X0ZERO PHASE SEQUENCE	0.029	0.028	0.026	0.022	0.031	0.029	0.028	0.027		
REACTANCES ARE SATURATED	VALUES	ARE PER U	NII AI RAII			ATED TO IE	360034 TOLE	RENCES		
T'd TRANSIENT TIME CONSTANT	0.208									
T''d SUB-TRANSIENT TIME CONSTANT					016					
T'do O.C. FIELD TIME CONSTANT					000					
Ta ARMATURE TIME CONSTANT	0.083									
SHORT CIRCUIT RATIO				1,	/Xd					
STATOR WINDING RESISTANCE (L-N)				0.00	0330					
ROTOR WINDING RESISTANCE				1.	470					
EXCITER STATOR FIELD RESISTANCE				17	7.00					
EXCITER ROTOR RESISTANCE (L-L)				0.	092					
PMG STATOR RESISTANCE (L-L)				3.	800					
			RESISTAN	ICE VALUES	ARE IN OHM	//S AT 20° C				
NO LOAD EVOITATION VOLTAGE										
NO LOAD EXCITATION VOLTAGE					5.0					
FULL LOAD EXCITAION VOLTAGE	67.0									

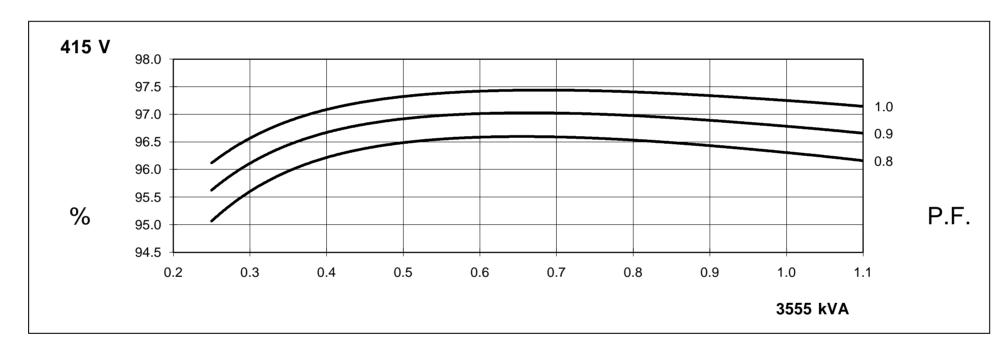
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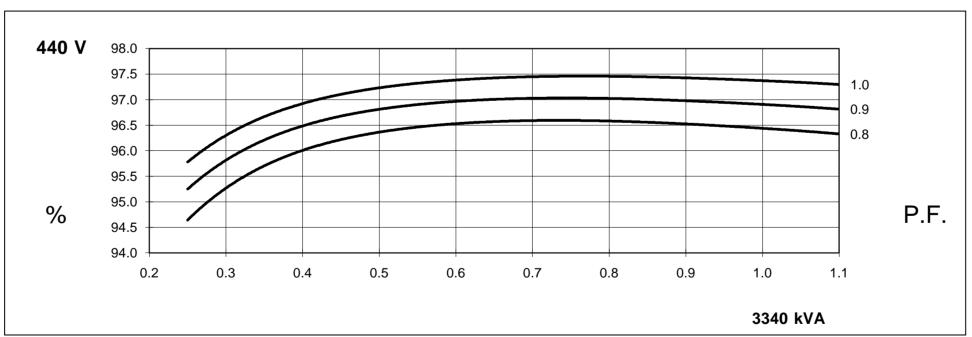
50 Hz

THREE PHASE EFFICIENCY CURVES



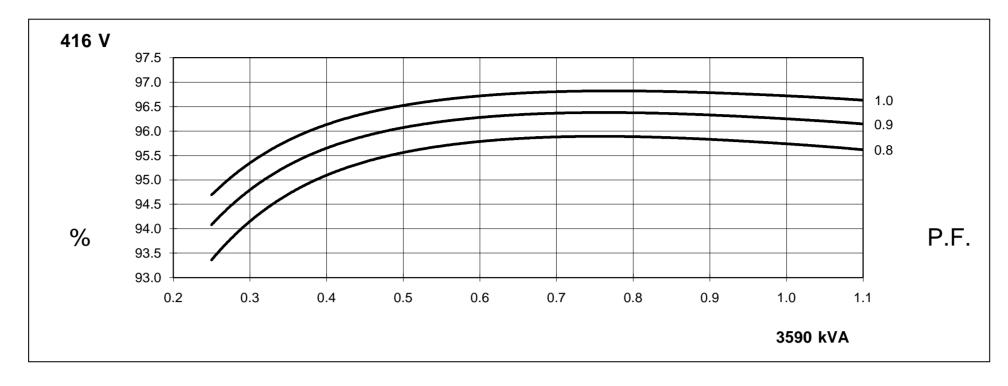


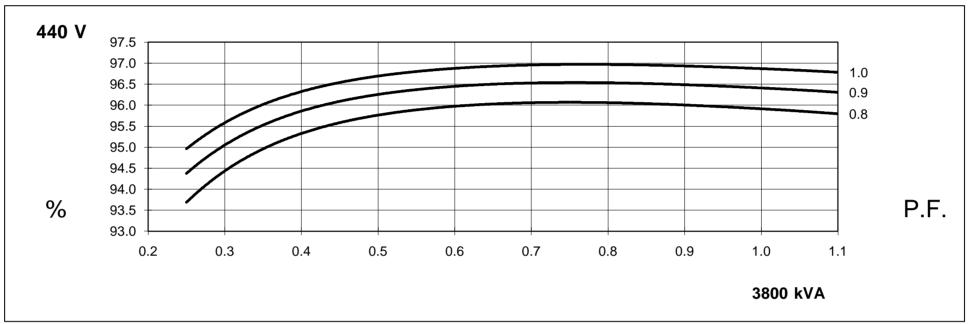


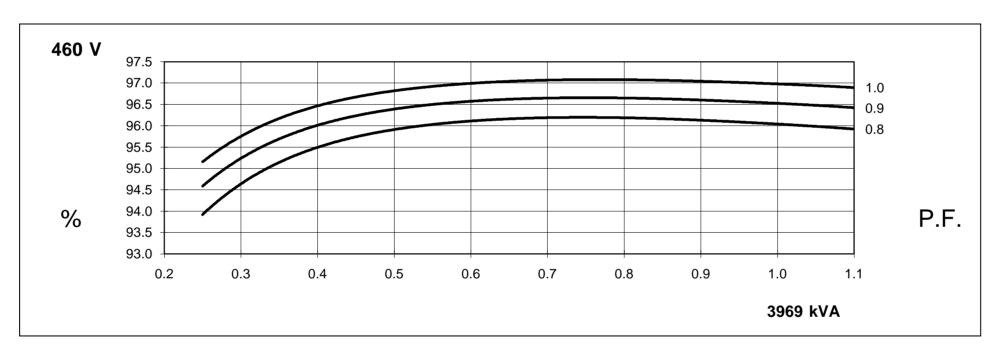


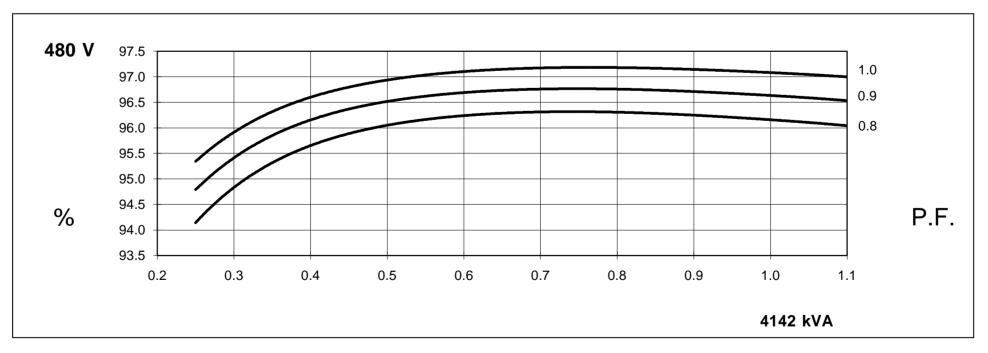
FRAME LV 804 W WDG 12

THREE PHASE EFFICIENCY CURVES

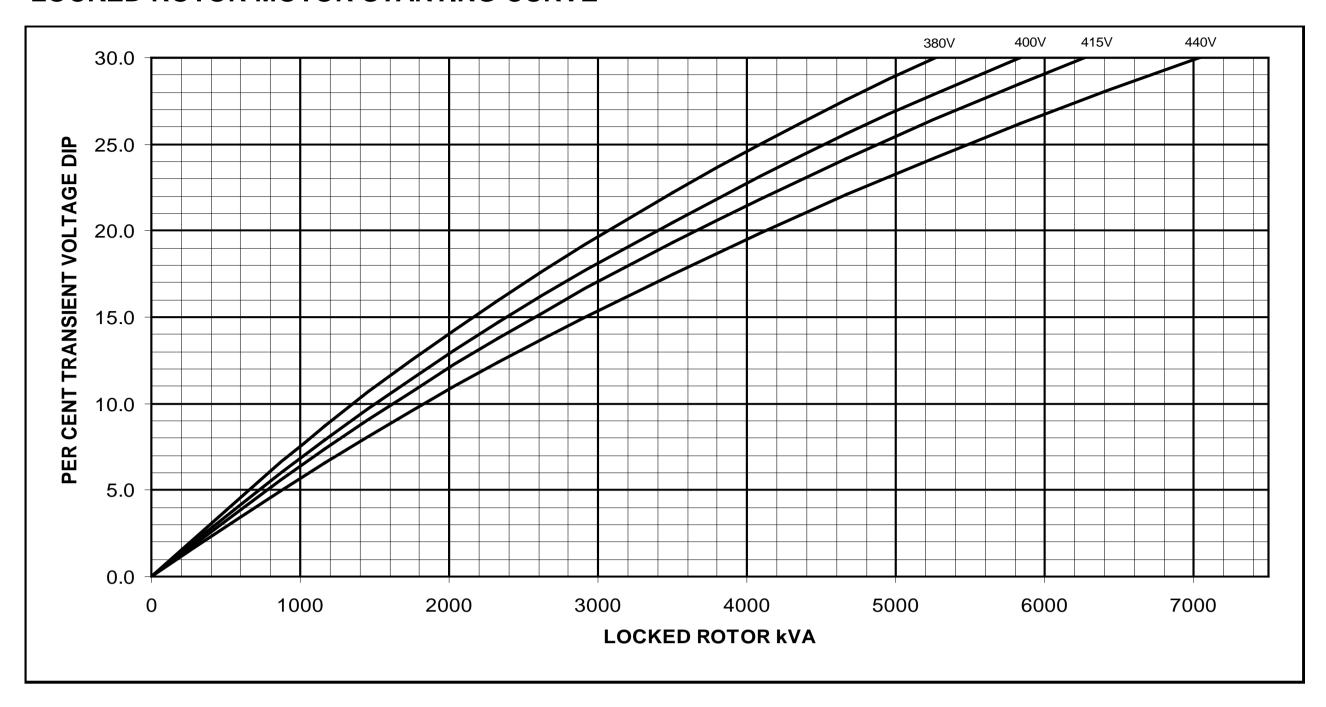








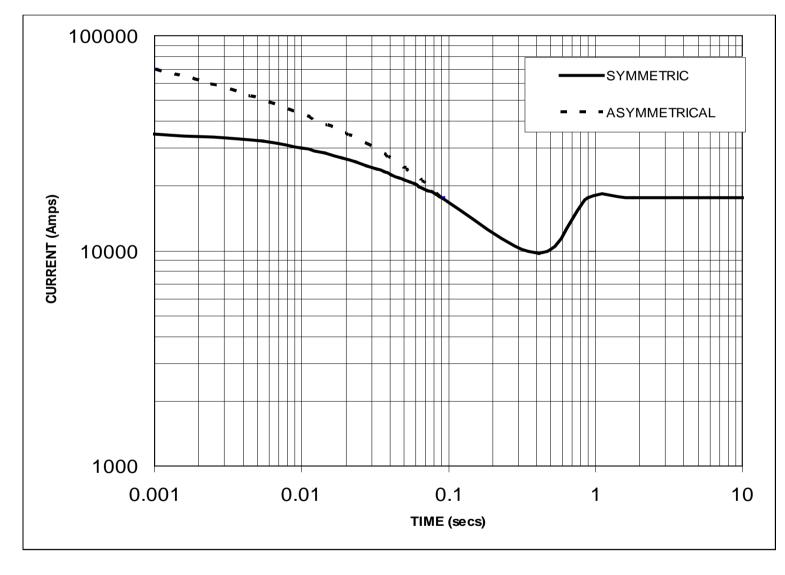
FULL WAVE RECTIFIED AVR LOCKED ROTOR MOTOR STARTING CURVE



FRAME LV 804 W WDG 12 50Hz

Three Phase Short Circuit Decrement Curve No- Load Excitation at Rated Speed

Based on series star (wye) connection



THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO ADJUST THE VALUES

FROM CURVES BETWEEN THE 0.001 SECONDS AND THE MINIMUM CURRENT POINT IN RESPECT OF NOMINAL OPERATING VOLTAGE

VOLTAGE	FACTOR
380V	X 0.95
400V	X 1.00
415V	X 1.04
440V	X1.10

THE SUSTAINED CURRENT VALUE IS CONSTANT IRRESPECTIVE OF VOLTAGE LEVEL

NOTE 2

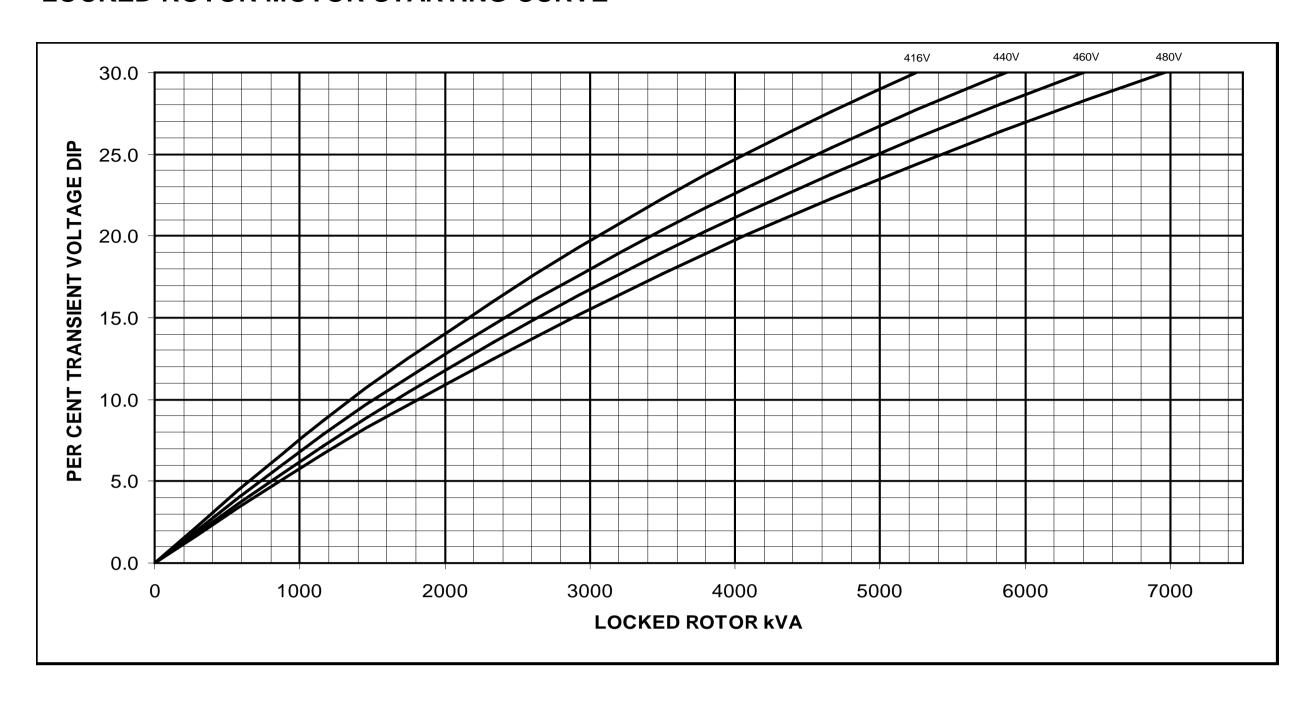
THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO CONVERT THE VALUES CALCULATED IN ACCORDANCE WITH NOTE 1 TO THOSE APPLICABLE TO THE VARIOUS TYPES OF SHORT CIRCUIT

	3 PHASE	2 PHASE L-L	1 PHASE L-N
INSTANTANEOUS	X 1.0	X 0.87	X 1.30
MINIMUM	X 1.0	X 1.80	X 3.20
SUSTAINED	X 1.0	X 1.50	X 2.50
MAX SUSTAINED DURATION	10 SEC	5 SEC	2 SEC

SUSTAINED SHORT CIRCUIT = 17703 Amps

ALL OTHER TIMES ARE UNCHANGED

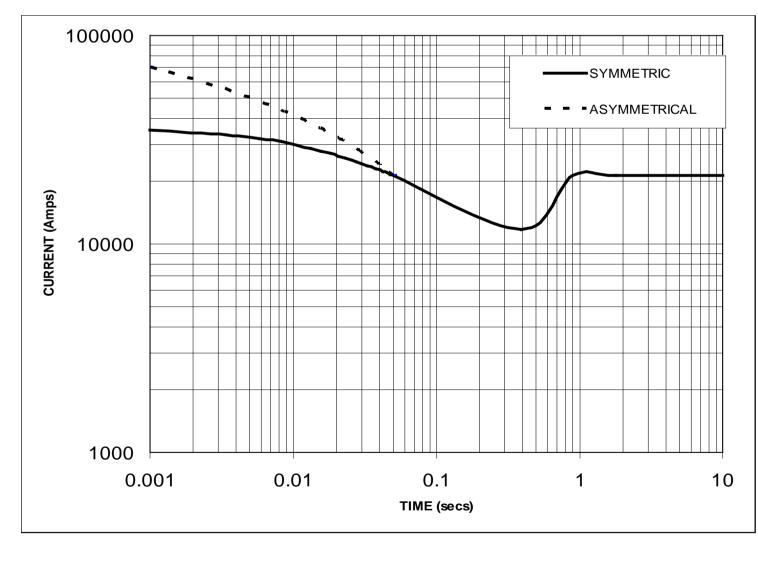
FULL WAVE RECTIFIED AVR LOCKED ROTOR MOTOR STARTING CURVE



FRAME LV 804 W WDG 12 60Hz

Three Phase Short Circuit Decrement Curve No- Load Excitation at Rated Speed

Based on series star (wye) connection



THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO ADJUST THE VALUES FROM CURVES BETWEEN THE 0.001 SECONDS AND THE MINIMUM CURRENT POINT IN RESPECT OF NOMINAL OPERATING VOLTAGE

VOLTAGE	FACTOR
416V	X 0.87
440V	X 0.92
460V	X0.96
480V	X1.00

THE SUSTAINED CURRENT VALUE IS CONSTANT IRRESPECTIVE OF VOLTAGE LEVEL

NOTE 2

THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO CONVERT THE VALUES CALCULATED IN ACCORDANCE WITH NOTE 1 TO THOSE APPLICABLE TO THE VARIOUS TYPES OF SHORT CIRCUIT

	3 PHASE	2 PHASE L-L	1 PHASE L-N
INSTANTANEOUS	X 1.0	X 0.87	X 1.30
MINIMUM	X 1.0	X 1.80	X 3.20
SUSTAINED	X 1.0	X 1.50	X 2.50
MAX SUSTAINED DURATION	10 SEC	5 SEC	2 SEC
ALL OTHER TIMES ARE UNCHANGED			

SUSTAINED SHORT CIRCUIT = 21423 Amps

FRAME LV 804 W

STAMFORD

3296 3482 3636 3790

WINDING 12 0.8 Power Factor

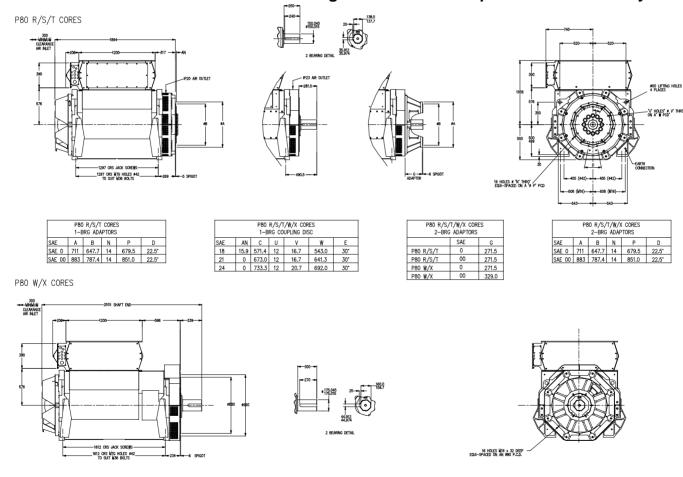
RATINGS

Class - Temp Rise	C	ont. F -	105/40	°C	Cont. H - 125/40°C			Standby - 150/40°C			Standby - 163/27°C					
50 Hz Star (V	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
kV/	3155	3322	3322	3122	3375	3555	3555	3340	3610	3800	3800	3570	3715	3910	3910	3675
kV	2524	2658	2658	2498	2700	2844	2844	2672	2888	3040	3040	2856	2972	3128	3128	2940
Efficiency (%	96.2	96.3	96.4	96.5	96.1	96.2	96.3	96.4	96.0	96.1	96.2	96.4	96.0	96.1	96.2	96.3
kW Inpu	t 2624	2760	2758	2589	2809	2956	2953	2771	3008	3163	3160	2964	3097	3256	3252	3052
					I											
60 Hz Star (V	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
kV/	3350	3550	3710	3871	3590	3800	3969	4142	3840	4060	4245	4430	3940	4170	4360	4550
kW	2680	2840	2968	3097	2872	3040	3175	3314	3072	3248	3396	3544	3152	3336	3488	3640
Efficiency (%	95.8	96.0	96.1	96.2	95.7	95.9	96.0	96.2	95.7	95.8	96.0	96.1	95.6	95.8	95.9	96.1

TYPICAL DIMENSIONS - Further arrangements available - please refer to factory

3000 3169 3306 3446

3212 3389 3539 3689



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kW Input

2960 3089

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