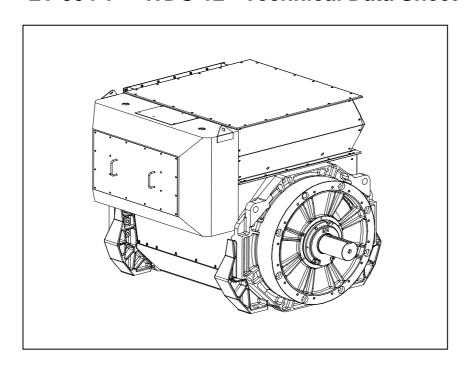
STAMFORD°

LV 804 T WDG 12 - Technical Data Sheet



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FRAME LV 804 T SPECIFICATIONS & OPTIONS

STANDARDS

Cummins Generator Technologies industrial generators meet the requirements of BS EN 60034 and the relevant sections of other national and international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC60034, CSA C22.2-100, AS1359.

Other standards and certifications can be considered on request.

DESCRIPTION

The STAMFORD PI range of synchronous ac generators are brushless with a rotating field. They are separately excited by the STAMFORD Permanent Magnet Generator (PMG). This is a shaft mounted, high frequency, pilot exciter which provides a constant supply of clean power via the Automatic Voltage Regulator (AVR) to the main exciter. The main exciter output is fed to the main rotor, through a full wave bridge rectifier, protected by surge suppression.

VOLTAGE REGULATORS

The P range generators complete with a PMG are available with an analogue AVR as standard. The AVR has soft start voltage build up and built in protection against sustained over-excitation, which will de-excite the generator after a minimum of 8 seconds.

Underspeed protection (UFRO) is also provided on both AVRs. The UFRO will reduce the generator output voltage proportional to the speed of the generator below a presettable level.

The MA330 AVR is full wave rectified, 3 phase rms sensed with a voltage regulation of 0.5% rms (see the note on regulation). The UFRO circuit has adjustable slope and dwell for controlled recovery from step loads. An over voltage protection circuit will shutdown the output device of the AVR, it can also trip an optional excitation circuit breaker if required. As an option, short circuit current limiting is available with the addition of current transformers

The MA330 AVR needs a generator mounted current transformer to provide quadrature droop characteristics for load sharing during parallel operation.

Provision is also made for the connection of the STAMFORD power factor controller, for embedded applications, and a remote voltage trimmer.

WINDINGS & ELECTRICAL PERFORMANCE

All generator stators are wound to 2/3 pitch. This eliminates triplen (3rd, 9th, 15th ...) harmonics on the voltage waveform and is found to be the optimum design for trouble-free supply of non-linear loads. The 2/3 pitch design avoids excessive neutral currents sometimes seen with higher winding pitches. A fully connected damper winding reduces oscillations during paralleling. This winding, with the 2/3 pitch and carefully selected pole and tooth designs, ensures very low levels of voltage waveform distortion.

TERMINALS & TERMINAL BOX

Standard generators feature a main stator with 6 ends brought out to the terminals, which are mounted on the frame at the non-drive end of the generator. A sheet steel terminal box contains the AVR and provides ample space for the customers' wiring and gland arrangements. It has removable panels for easy access.

SHAFT & KEYS

All generator rotors are dynamically balanced to better than BS6861:Part 1 Grade 2.5 for minimum vibration in operation. Two bearing generators are balanced with a half key.

INSULATION/IMPREGNATION

The insulation system is class 'H'.

All wound components are impregnated with materials and processes designed specifically to provide the high build required for static windings and the high mechanical strength required for rotating components.

QUALITY ASSURANCE

Generators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.

NOTE ON REGULATION

The stated voltage regulation may not be maintained in the presence of certain radio transmitted signals. Any change in performance will fall within the limits of Criteria 'B' of EN 61000-6-2:2001. At no time will the steady-state voltage regulation exceed 2%.

NB Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

Front cover drawing is typical of the product range.

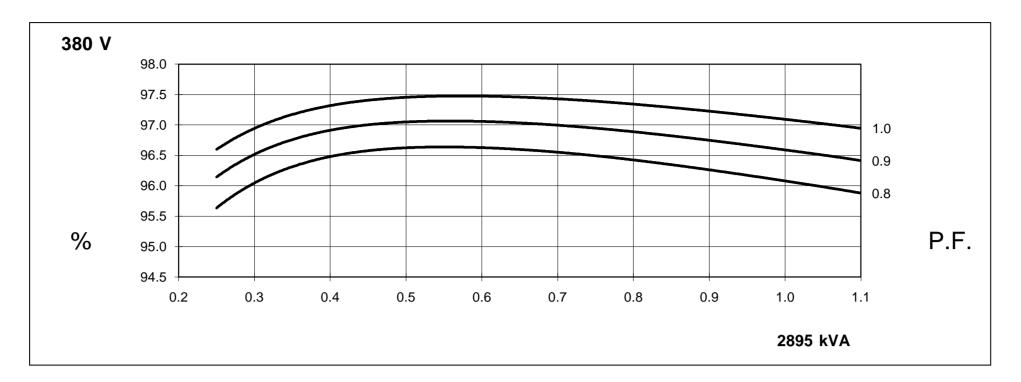


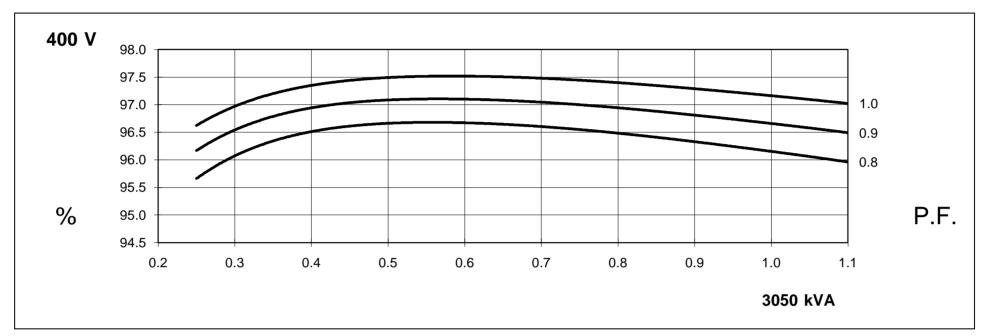
FRAME LV 804 T WINDING 12

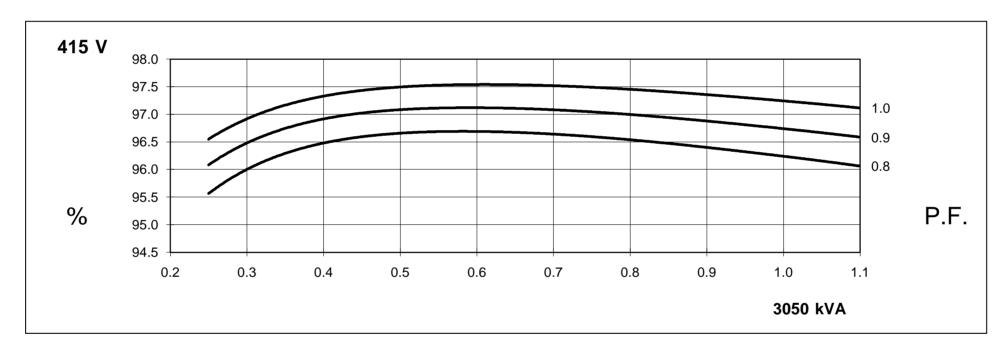
RATINGS REFER TO SALES AND SERVICE BRIEFING													
MAXIMUM ALTITUDE	1000 METRES ABOVE SEA LEVEL												
MAXIMUM AMBIENT TEMPERATURE													
INDANISION ANDIENT LENTERATURE 40°C													
CONTROL SYSTEM SERIES 3	SEPARATELY EXCITED BY P.M.G.												
A.V.R.	FULL WAVE RECTIFIED												
VOLTAGE REGULATION	± 0.5% WITH 4% ENGINE GOVERNING												
SUSTAINED SHORT CIRCUIT	JSTAINED SHORT CIRCUIT REFER TO SHORT CIRCUIT DECREMENT CURVES OF THIS SECTION												
INSULATION SYSTEM	CLASS H												
PROTECTION	IP23 STANDARD												
RATED POWER FACTOR	0.8												
STATOR WINDING	DOUBLE LAYER LAP												
WINDING PITCH	2/3												
WINDING LEADS	6												
R.F.I. SUPPRESSION	BS EN 50081/2-1/2 VDE 0875G VDE 0875N For other standards apply to the factory												
WAVEFORM DISTORTION	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 3.0%												
MAXIMUM OVERSPEED	NO LOAD < 1.5% NON-DISTORTING BALANCED LINEAR LOAD < 3.0% 2250 Rev/Min												
BEARING DRIVE END													
BEARING NON DRIVE END	ISO 6324 C3												
FFICIENCY REFER TO EFFICIENCY CURVES OF THIS SECTION													
FREQUENCY		50	Hz		60Hz								
TELEPHONE INTERFERENCE		THF	< 2%		TIF<50								
COOLING AIR		3.2	m ³ /sec		3.7 m ³ /sec								
VOLTAGE STAR (Y)	380	400	415	440	416	440	460	480					
kVA BASE RATING FOR	2005	2050	2050	2005	2470	2255	2500	2000					
REACTANCE VALUES	2895	3050	3050	2865	3170	3355	3508	3660					
Xd DIRECT AXIS SYNCHRONOUS	2.84	2.70	2.51	2.10	3.11	2.95	2.82	2.70					
X'd DIRECT AXIS TRANSIENT	0.207	0.197	0.183	0.153	0.227	0.215	0.206	0.197					
X"d DIRECT AXIS SUB-TRANSIENT	0.151	0.144	0.134	0.112	0.166	0.157	0.150	0.144					
Xq QUADRATURE AXIS REACTANCE	1.91	1.82	1.69	1.41	2.10	1.99	1.90	1.82					
X"q QUAD. AXIS SUB-TRANSIENT	0.283	0.269	0.250	0.209	0.310	0.293	0.281	0.269					
XL LEAKAGE REACTANCE	0.090	0.086	0.080	0.067	0.099	0.094	0.090	0.086					
X2 NEGATIVE PHASE SEQUENCE	0.219	0.208	0.193	0.161	0.240	0.227	0.217	0.208					
X ₀ ZERO PHASE SEQUENCE	0.028	0.027	0.025	0.021	0.031	0.029	0.028	0.027					
REACTANCES ARE SATURATED	VALUES	ARE PER U	NIT AT RATI	NG AND VOL	TAGE INDIC	ATED TO IE	C60034 TOLE	ERENCES					
T'd TRANSIENT TIME CONSTANT					190								
T"d SUB-TRANSIENT TIME CONSTANT				0.	015								
T'do O.C. FIELD TIME CONSTANT				4.	400								
Ta ARMATURE TIME CONSTANT				0.	072								
SHORT CIRCUIT RATIO 1/Xd													
STATOR WINDING RESISTANCE (L-N)	0.000439												
ROTOR WINDING RESISTANCE	1.500												
EXCITER STATOR FIELD RESISTANCE	17.50												
EXCITER ROTOR RESISTANCE (L-L)	0.076												
PMG STATOR RESISTANCE (L-L)													
RESISTANCE VALUES ARE IN OHMS AT 20° C													
NO LOAD EXCITATION VOLTAGE													
FULL LOAD EXCITAION VOLTAGE 63.0													

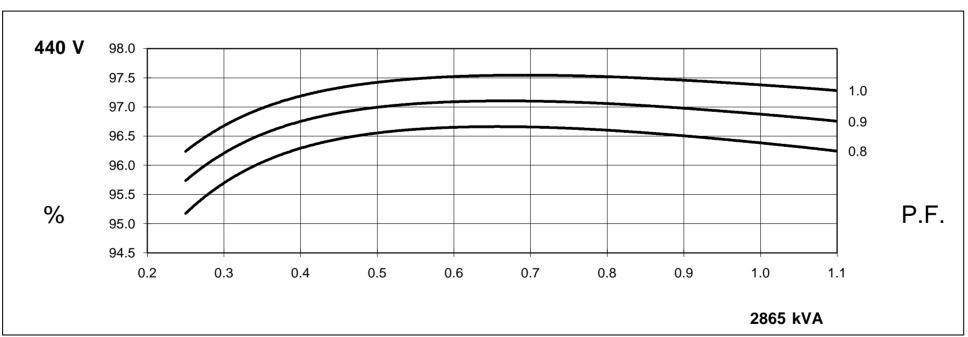
Continuous development of our products entitles us to change specification details without notice, therefore they must not be regarded as binding.

THREE PHASE EFFICIENCY CURVES

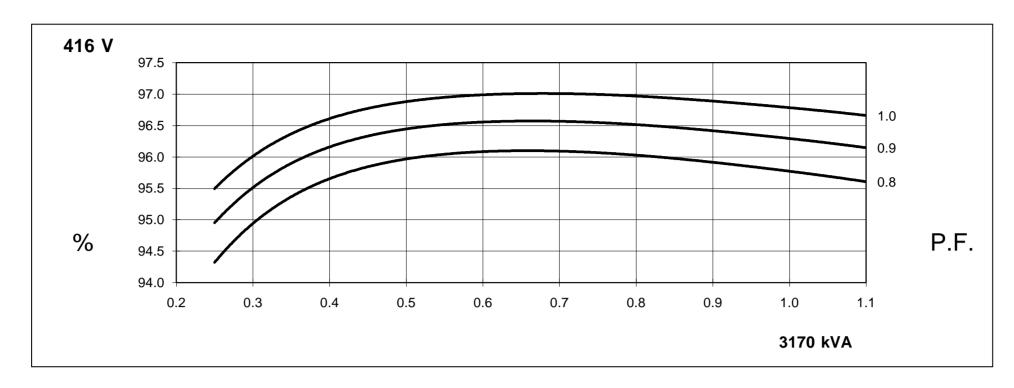


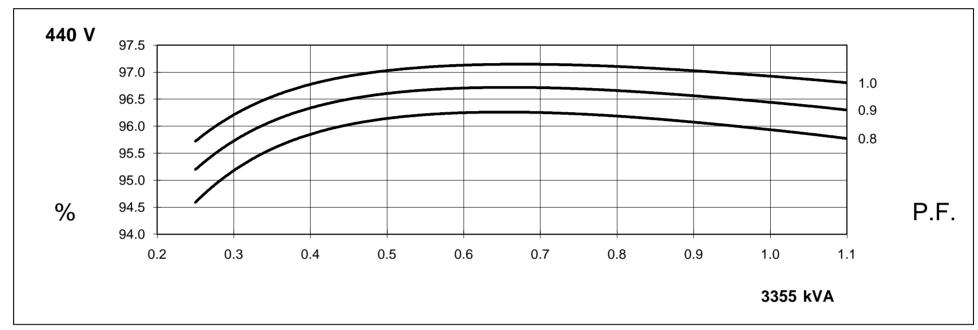


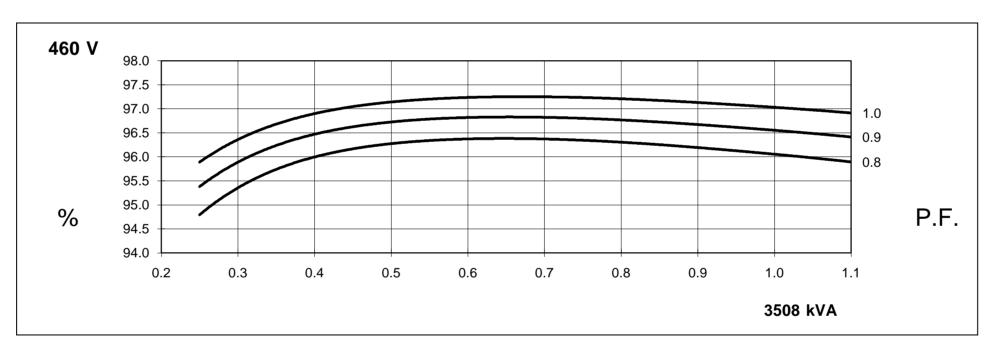


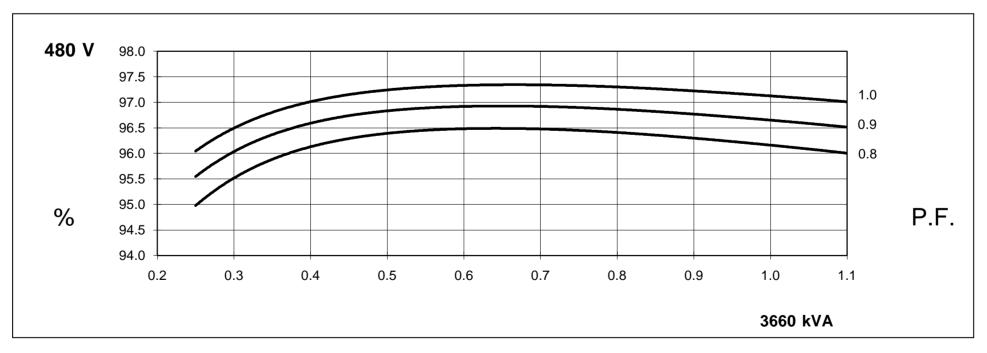


THREE PHASE EFFICIENCY CURVES

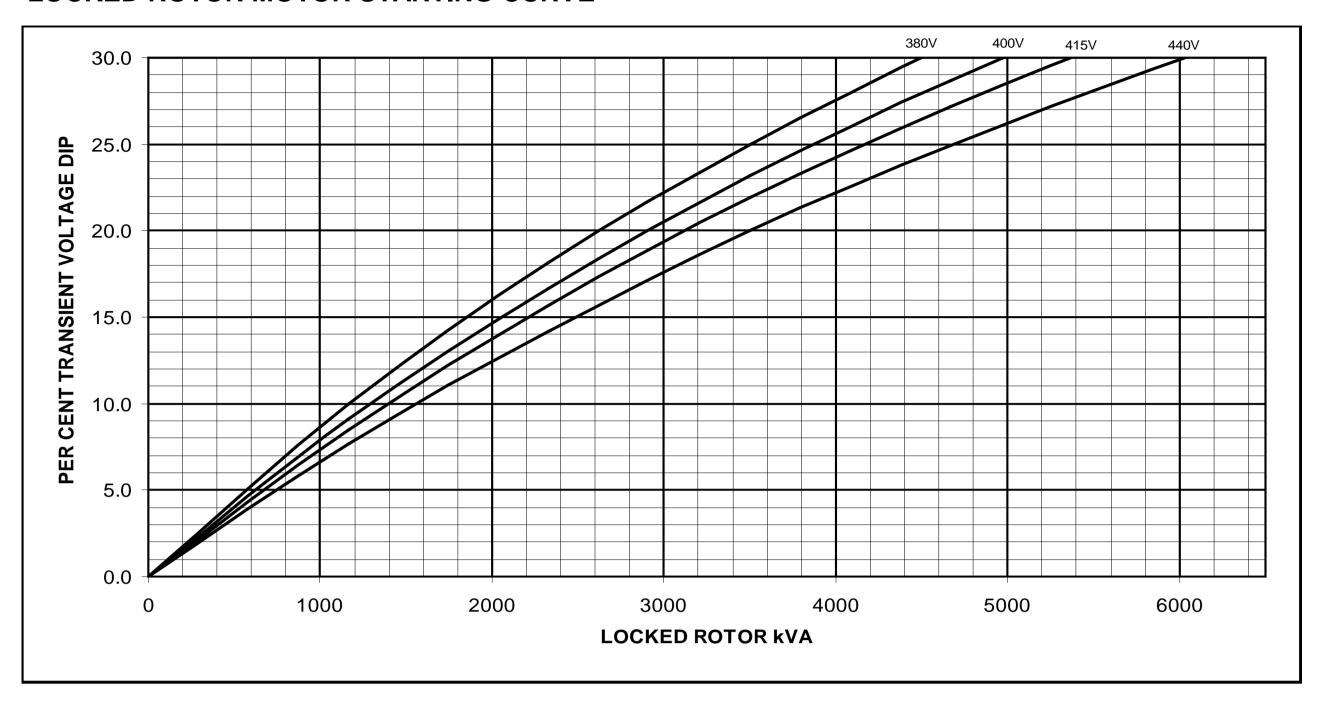








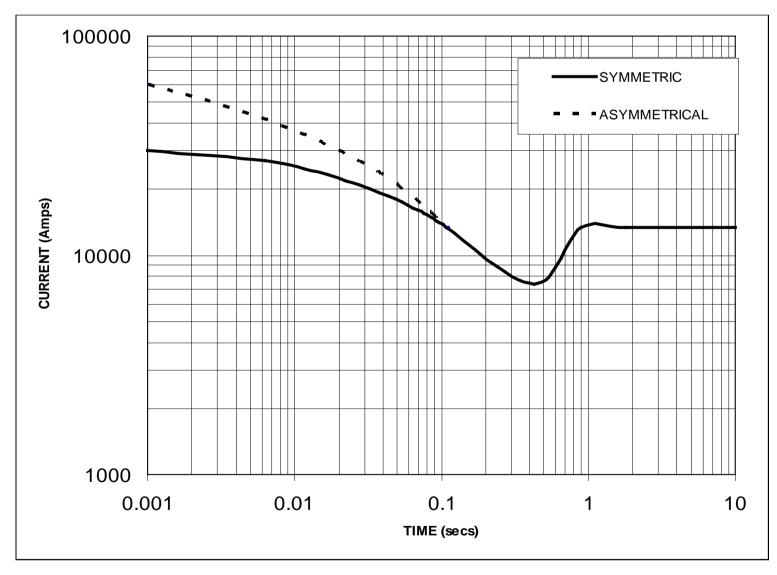
FULL WAVE RECTIFIED AVR LOCKED ROTOR MOTOR STARTING CURVE



FRAME LV 804 T WDG 12 50Hz

Three Phase Short Circuit Decrement Curve No- Load Excitation at Rated Speed

Based on series star (wye) connection



NOTE 1
THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO ADJUST THE VALUES

FROM CURVES BETWEEN THE 0.001 SECONDS AND THE MINIMUM CURRENT POINT IN RESPECT OF NOMINAL OPERATING VOLTAGE

 VOLTAGE
 FACTOR

 380V
 X 0.95

 400V
 X 1.00

 415V
 X 1.04

 440V
 X1.10

THE SUSTAINED CURRENT VALUE IS CONSTANT IRRESPECTIVE OF VOLTAGE LEVEL

NOTE 2

THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO CONVERT THE VALUES CALCULATED IN ACCORDANCE WITH NOTE 1 TO THOSE APPLICABLE TO THE VARIOUS TYPES OF SHORT CIRCUIT

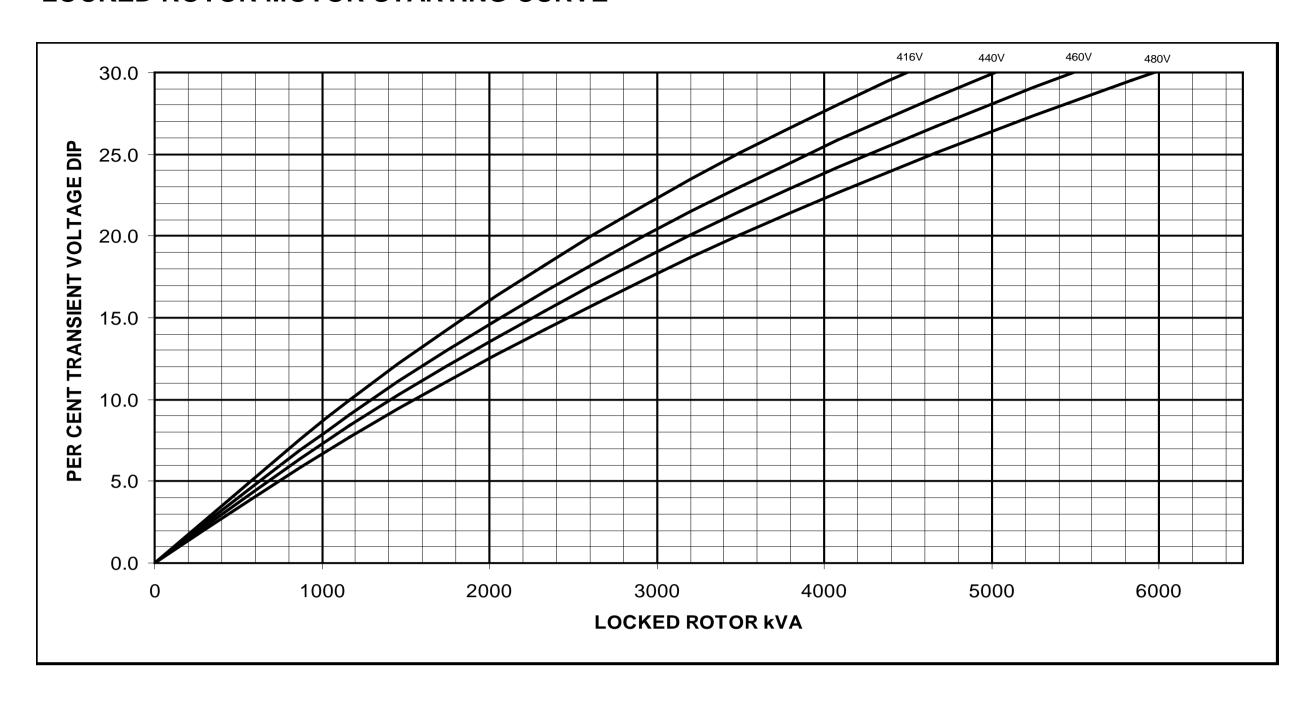
3 PHASE 2 PHASE L-L 1 PHASE L-N INSTANTANEOUS X 1.30 X 1.0 X 0.87 MINIMUM X 1.0 X 1.80 X 3.20 X 2.50 SUSTAINED X 1.0 X 1.50 MAX SUSTAINED DURATION 10 SEC 5 SEC 2 SEC

SUSTAINED SHORT CIRCUIT = 13427 Amps

ALL OTHER TIMES ARE UNCHANGED



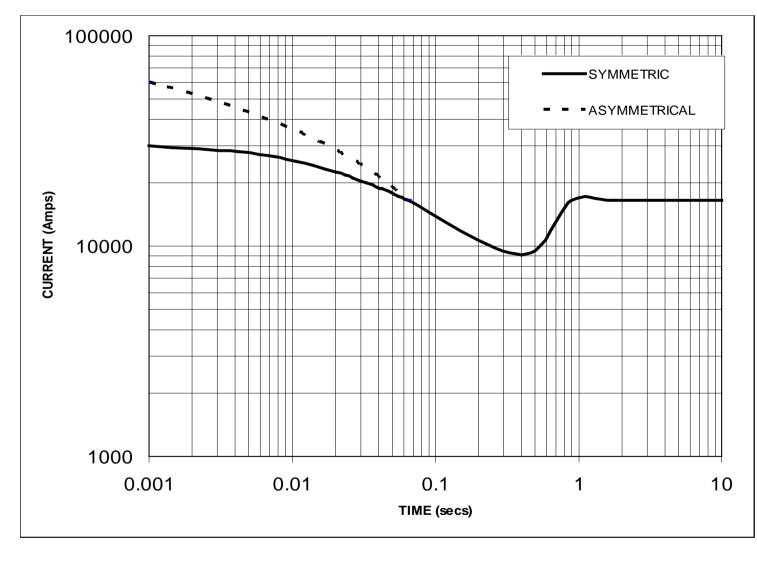
FULL WAVE RECTIFIED AVR LOCKED ROTOR MOTOR STARTING CURVE



FRAME LV 804 T WDG 12 60Hz

Three Phase Short Circuit Decrement Curve No- Load Excitation at Rated Speed

Based on series star (wye) connection



THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO ADJUST THE VALUES FROM CURVES BETWEEN THE 0.001 SECONDS AND THE MINIMUM CURRENT POINT IN RESPECT OF NOMINAL OPERATING VOLTAGE

 VOLTAGE
 FACTOR

 416V
 X 0.87

 440V
 X 0.92

 460V
 X0.96

 480V
 X1.00

THE SUSTAINED CURRENT VALUE IS CONSTANT IRRESPECTIVE OF VOLTAGE LEVEL

NOTE 2

THE FOLLOWING MULTIPLICATION FACTORS SHOULD BE USED TO CONVERT THE VALUES CALCULATED IN ACCORDANCE WITH NOTE 1 TO THOSE APPLICABLE TO THE VARIOUS TYPES OF SHORT CIRCUIT

1 PHASE L-N 2 PHASE L-L 3 PHASE INSTANTANEOUS X 0.87 X 1.30 X 1.0 X 3.20 MINIMUM X 1.0 X 1.80 X 1.50 X 2.50 SUSTAINED X 1.0 MAX SUSTAINED DURATION 10 SEC 5 SEC 2 SEC ALL OTHER TIMES ARE UNCHANGED

SUSTAINED SHORT CIRCUIT = 16509 Amps

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96.0

2920 3082 3217 3354

FRAME LV 804 T

WINDING 12 0.8 Power Factor

RATINGS

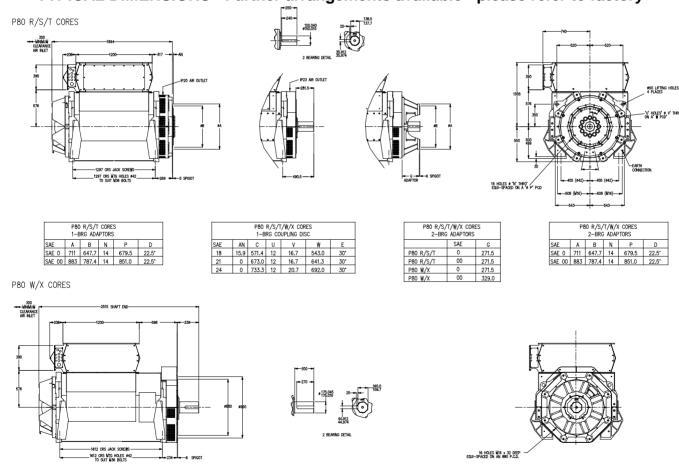
Class	- Temp Rise	Cont. F - 105/40°C			Cont. H - 125/40°C			Standby - 150/40°C				Standby - 163/27°C					
50 Hz	Star (V)	380	400	415	440	380	400	415	440	380	400	415	440	380	400	415	440
	kVA	2660	2800	2800	2630	2895	3050	3050	2865	3095	3260	3260	3065	3180	3350	3350	3150
	kW	2128	2240	2240	2104	2316	2440	2440	2292	2476	2608	2608	2452	2544	2680	2680	2520
Ef	ficiency (%)	96.2	96.3	96.3	96.4	96.1	96.2	96.2	96.4	95.9	96.0	96.1	96.3	95.9	96.0	96.1	96.3
	kW Input	2212	2327	2325	2182	2411	2538	2535	2378	2581	2716	2713	2547	2653	2792	2789	2618
		I				I											
60 Hz	Star (V)	416	440	460	480	416	440	460	480	416	440	460	480	416	440	460	480
	kVA	2910	3080	3220	3360	3170	3355	3508	3660	3390	3590	3752	3915	3490	3690	3857	4025
	kW	2328	2464	2576	2688	2536	2684	2806	2928	2712	2872	3002	3132	2792	2952	3086	3220
		I				ı								ı			

TYPICAL DIMENSIONS - Further arrangements available - please refer to factory

2648 2798 2922 3045

Efficiency (%) 95.9 96.0 96.1 96.2 95.8 95.9 96.1 96.2 95.8 95.9 96.1 95.8 95.9 96.1 95.6 95.8 95.9

2835 2998 3129 3261



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kW Input

2566 2680 2793